

State of New Nuclear

Nuclear Quality Assurance
Challenges Workshop

December 5, 2024

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Advanced Nuclear Developer Members

NEI



Types of Advanced Reactors

Range of sizes and features to meet diverse market needs

Water Cooled

Non-Water Cooled

Both

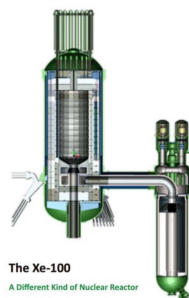


Westinghouse AP1000®
(shown)
ABWR



GEH BWRX-300(shown)
NuScale
Holtec SMR-300
Westinghouse AP300

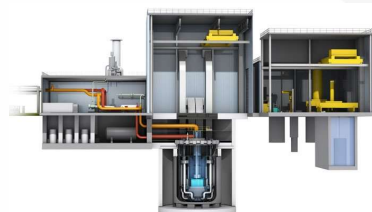
High Temp
Gas Reactors



The Xe-100
A Different Kind of Nuclear Reactor

X-energy
(shown)

Liquid Metal
Reactors



TerraPower Sodium™
(shown)

Molten Salt
Reactors



Kairos
Hermes
(shown)



Oklo (shown)
Last Energy
Radiant
Westinghouse eVinci

Large ~1000 MWe

Small Modular Reactors < 300 MWe

Micro < 50 MWe

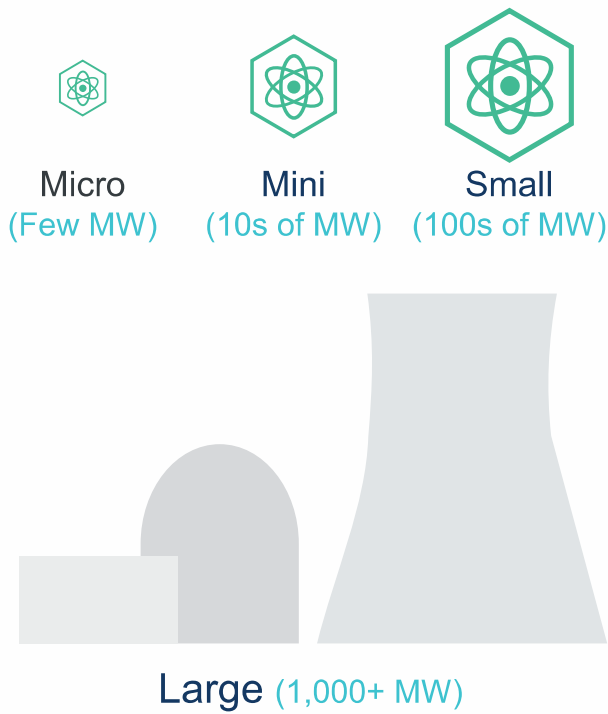


Learn more about innovative technologies with the Nuclear Innovation Alliance.

Expanded Versatility Meets a Diverse Set of Market Needs



Spectrum of Sizes and Options



Variety of Outputs



Multitude of Uses



Watch the video: https://www.youtube.com/watch?v=7zN_YLg-roo

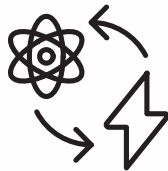
Recent Survey of NEI's U.S. Utilities

SLR



>90% of fleet expects to operate to at least **80 years**

GW



100 GW of new nuclear opportunity by **2050s**

SMRs



Translates to roughly **300 SMR-scale plants**

NEI utility member companies produce nearly half of all US electricity.

- More than half have more interest than in 2022 (prior survey year)
- Interest in 23 Early Site Permits, 18-19 Construction Permits, and 8 Combined Operating Licenses (by 2034)

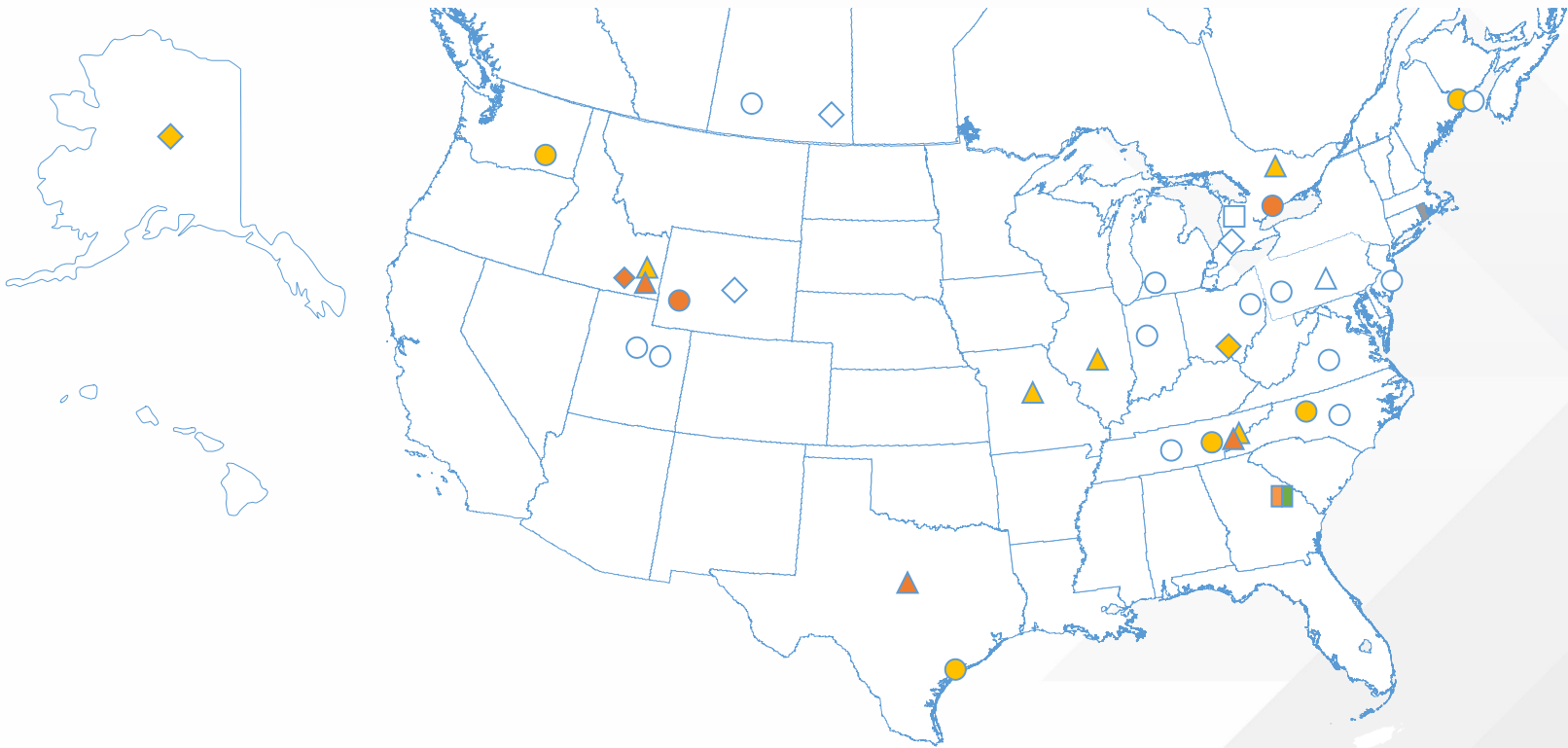
Advanced Nuclear Deployment Plans

State support and projects that may be in operation by early 2030s



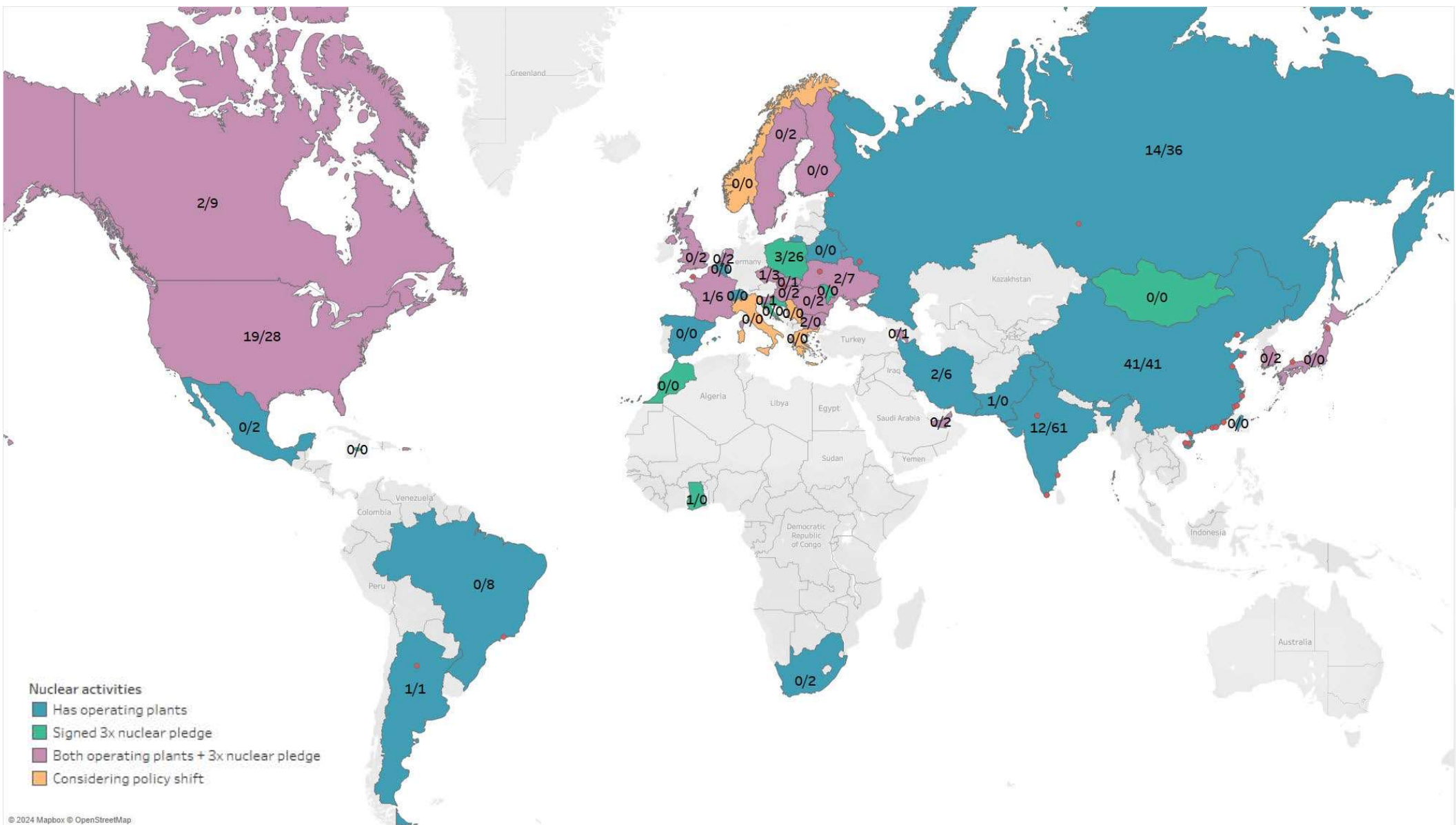
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Updated 09/25/2024



Legend

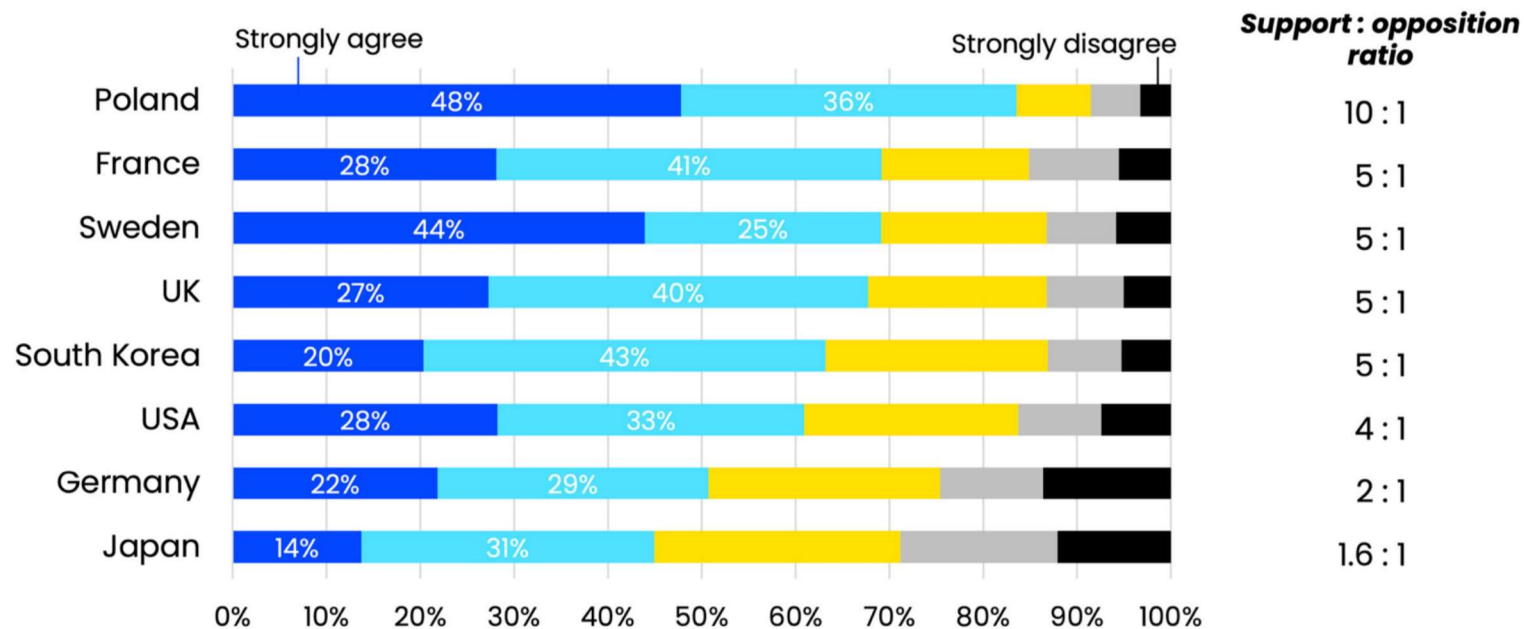
- | | | | |
|--------------------|------------------|-------------------------|------------------------------|
| Considered project | Planned project | Under construction | Operating |
| Large (1,000 MWe) | Small (<300 MWe) | Micro-reactor (<50 MWe) | University / Research / Test |



Strong Public Support for Nuclear Energy

Figure 1: Support significantly outnumbers opposition across the globe

"I support the use of the latest nuclear energy technologies to generate electricity, alongside other energy sources." (5-point scale from strongly disagree to strongly agree)



Question: To what extent do you agree or disagree with the following statement: "I support the use of the latest nuclear energy technologies to generate electricity, alongside other energy sources." Response options: Strongly agree / Somewhat agree / Neutral / Somewhat disagree / Strongly disagree

Sample: Nationally representative n=1,007 Poland, 1,589 UK, 1,515 South Korea, 1,046 France, 1,013 Sweden, 4,250 USA, 1,586 Germany, 1,534 Japan

Source: Potential Energy, 2023, https://potentialenergycoalition.org/wp-content/uploads/NewNuclear_Report_May2023.pdf

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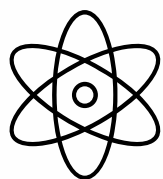
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System Benefits of Advanced Reactors

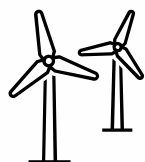
Long term price stability	<ul style="list-style-type: none"> • Low fuel and operating costs
Reliable dispatchable generation	<ul style="list-style-type: none"> • 24/7, 365 days per year, years between refueling (Capacity factors >92%)
Efficient use of transmission	<ul style="list-style-type: none"> • Land utilization <0.1 acre/TWh (Wind =1,125 acre/TWh; Solar 144 acre/TWh)
Environmentally friendly	<ul style="list-style-type: none"> • Zero-carbon emissions, one of lowest total carbon footprints • Many SMRs are being designed with ability for dry air cooling
Integration with renewables and storage	<ul style="list-style-type: none"> • Paired with heat storage and able to quickly change power
Black-start and operate independent from the grid	<ul style="list-style-type: none"> • Resilience for mission critical activities • Protect against natural phenomena, cyber threats and EMP

Lowest System Cost Achieved by Enabling Large Scale New Nuclear Deployment

Lowest Cost System

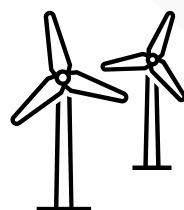


Nuclear is 43% of generation
(>300 GW of new nuclear)

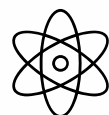


Wind and solar are 50%

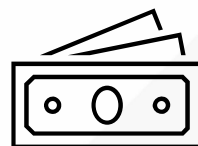
Energy System with Nuclear Constrained



Wind and Solar are 77%
of generation



Nuclear is 13% (>60 GW
of new nuclear)



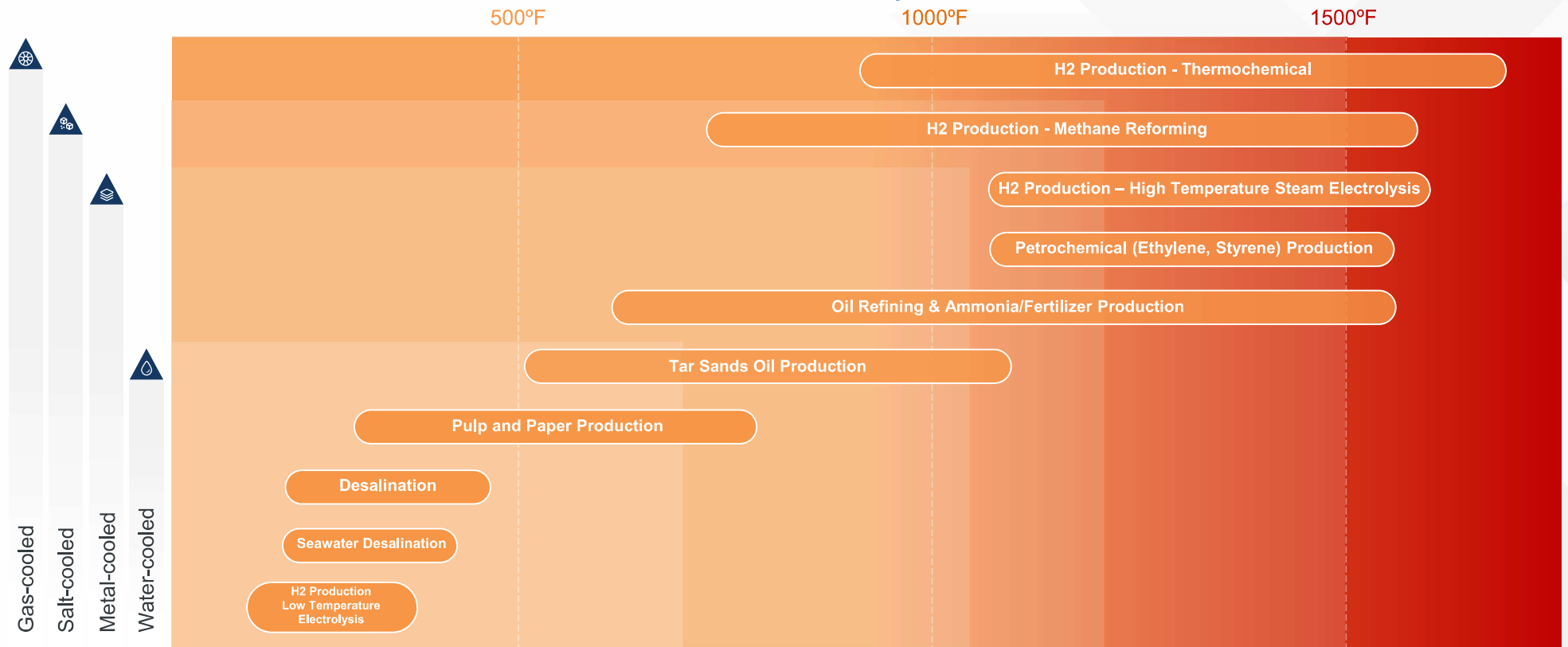
Increased cost to
customers of \$449 Billion

Both scenarios are successful in reducing electricity grid GHG emissions by over 95% by 2050 and reducing the economy-wide GHG emissions by over 60%

Nuclear Process Heat Capabilities

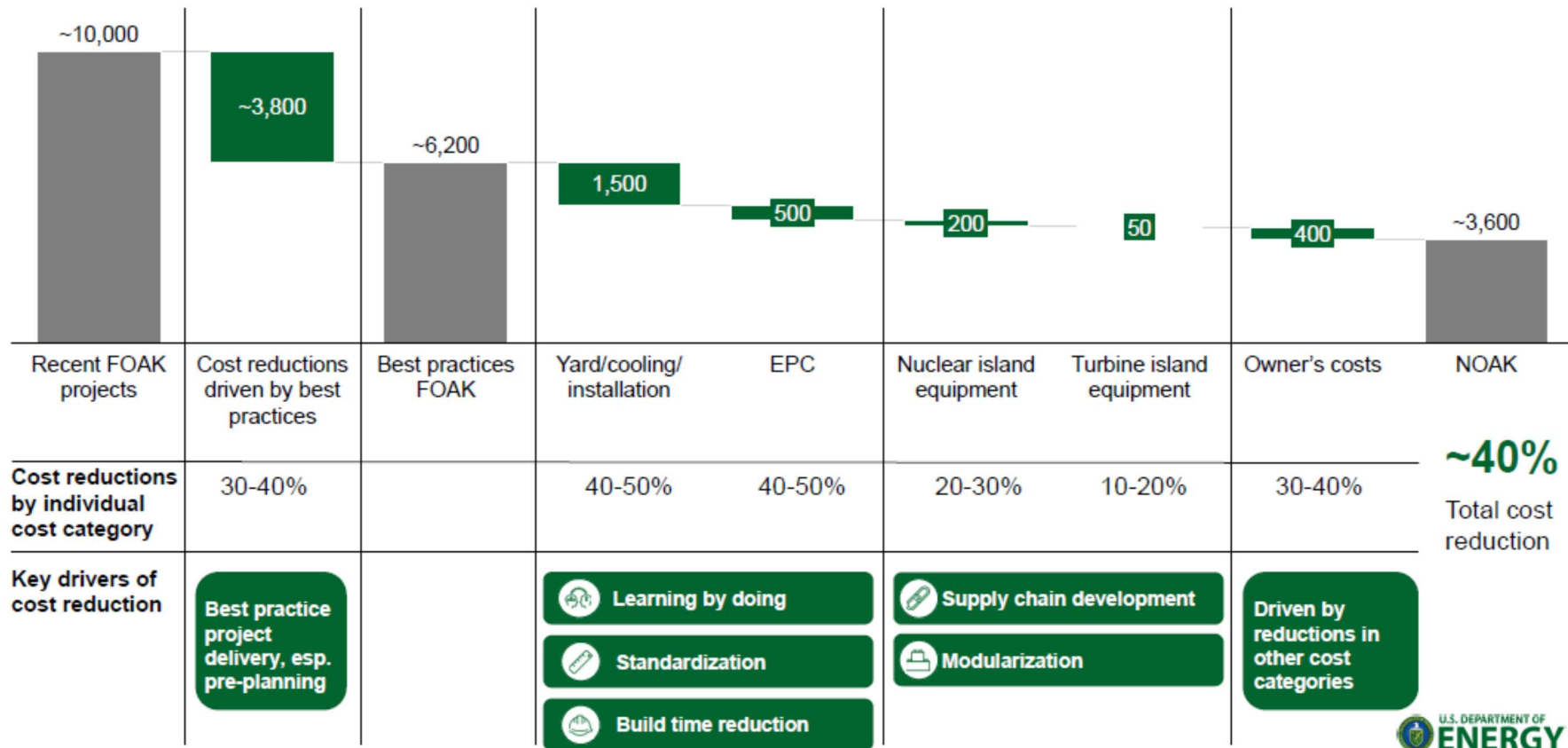


Process Heat Temperature Needs



DOE Liftoff Report

Potential advanced nuclear FOAK to NOAK overnight capital costs, \$/kW



Advanced Nuclear Roadmap



01 First Mover Success

- 1. Government policies are equitable for nuclear and fully funded
- 2. Policies support industry's implementation of project best practices
- 3. Building education and comfort in the investment community

02 Fast Followers

- 4. Decisions that support industry's achieving de-risking milestones
- 5. Actions that support industry's pursuit of standardization of fleets

03 Regulatory Efficiency

- 6. Reform and modernize the regulators
- 7. Congress and Parliament to enable regulatory reform

04 Siting Availability

- 8. Rapid decision making to enable designs that are capable of being deployed in a wide range of site conditions
- 9. Industry will need to develop flexible designs that are both standardized and adaptable

05 Public Engagement

- 10. Governments enable early engagement of public in processes
- 11. Enable communities to more effectively engage the industry on advanced reactors
- 12. Collaborative engagement of Indigenous peoples

06 Supply Chain Ramp-up

- 13. Congress and DOE establish programs to assure access to fuel
- 14. Government support for prototyping novel components early in design

07 Workforce Development

- 15. Government programs support industry's action to establishes programs to recruit, train and retain workers

Federal Funding Opportunities for New Nuclear

Tax Credits

- PTC: At least \$30/MWh for 10 years
- ITC: 30% of investment
- Bonuses for energy communities and domestic supply

Demonstrations (Awarded)

- DOE funding 12 different designs, >\$5B over 7 years
- ARDP Demos, Risk Reduction, Early development

Loan Guarantees

- >\$250B in authority
- \$63B in Nuclear Applications (6/2024)

Deployments (New)

- \$800 Million for utility use of light-water SMRs

Fuel and Supply Chain

- HALEU Fuel - \$700M
- \$2.7 Billion for fuel (conditional on Russian import ban)

Other Support

- GAIN Vouchers
- NRIC Partnerships

September 2022

Current Federal Policy Tools to Support New Nuclear

The following is a list of current policy tools that could directly support the deployment of new nuclear, could potentially indirectly support the deployment or planning for new nuclear, and that currently support the deployment of new nuclear.

Programs that Could Directly Support Deployment of New Nuclear

Clean Electricity Production Credit – 45V

The Inflation Reduction Act created a new technology-neutral tax credit for all clean electricity technologies, including advanced nuclear and power uprates that are placed into service in 2023 or after. The bill does not change the existing Advanced Nuclear Production Tax Credit but precludes credits from being claimed under both programs. The value of the credit will be at least 50¢ per kilowatt-hour, depending on inflation, for the first ten years of plant operation. The credit phases out when carbon emissions from electricity production are 75 percent below the 2022 level. The following is a link to the statutory language:

<https://uscode.house.gov/view.xhtml?req=45v&f=false&pre=true&num=2&h=true&edition=prelim&granuleid=USC-prelim-title26-section45v>

Clean Electricity Investment Credit – 48E

As an alternative to the clean electricity PTC, the Inflation Reduction Act provided the option of claiming a clean electricity investment credit for zero-emissions facilities that is placed into service in 2023 or thereafter. This provides a credit of 30 percent of the investment in a new zero-carbon electricity facility, including nuclear plants. Like the other credits, this investment tax credit can be monetized. The ITC phases out under the same provisions as the clean electricity PTC.

<https://uscode.house.gov/view.xhtml?req=48e&clean&pre=true&f=false&pre=true&num=4&h=true&edition=prelim&granuleid=USC-prelim-title26-section48e>

Both the clean electricity PTC and ITC include a 10-percentage point bonus for facilities sited in certain energy communities such as those that have hosted coal plants. The following is a link to the statutory language:

Credit for Production from Advanced Nuclear Power Facilities – 45J

The nuclear production tax credit 26 USC 45J provides a credit of 1.8 cents per kilowatt-hour up to a maximum of \$125 million per tax year for 8 years. Only the first 6000 MW of new capacity installed after 2005 for a design approved after 1993 are eligible for the tax credit. The credit does not include a direct pay provision, so the owner will need to have offsetting taxable income to claim the credit or transfer the credit to an eligible project partner. The following is a link to the statutory language:

<https://uscode.house.gov/view.xhtml?req=productiontaxcredit&f=false&pre=true&num=2&h=true&edition=prelim&granuleid=USC-prelim-title26-section45j>

1

States Taking Action for Nuclear

	<p>Exploring Nuclear Technology with Studies, Working Groups, Commissions and Task Forces</p>	<p>Connecticut, Indiana, Kentucky, Louisiana, Maryland, Michigan, Ohio, Tennessee, New Hampshire, Nebraska, Montana, Pennsylvania, Florida and Texas</p>
	<p>Recognizing Nuclear as a Clean Energy Resource</p>	<p>Idaho, Michigan, Minnesota, North Carolina, Tennessee, Utah, Virginia and Washington</p>
	<p>Removing Barriers and Signaling Support</p>	<p>Repealing Nuclear Moratoriums: Wisconsin, Kentucky, Montana, West Virginia, Connecticut, Illinois repealed Signaling Regulatory Support: Indiana, Mississippi, North Carolina, South Dakota</p>
	<p>Incentivizing Nuclear Technology and Supply Chain</p>	<p>Kentucky, Michigan, Tennessee, Virginia, Washington, and Wyoming</p>

Advanced Reactor Licensing Progress

Approved



Under Review



Pre-Application



New Designs = New Supply Chains

Current Fleet

- LEU Fuel Today and LEU+ Contracts Signed
- Mature Supply Chain
 - Tier-n Suppliers Known
 - Parts Quality

Robust and Resilient

New Reactors

- HALEU, LEU+, and LEU Fuel Capacity Gap
- Lack of Systematic Planning
 - Primary Suppliers Not Fully Determined
 - Potential Tier-n Vulnerability

Development Needed

Overview of Nuclear Supply Chain

Step	Supply chain segments to meet the demand of the final product	Significant domestic suppliers	Cost competitive among US suppliers	Cost competitive between US suppliers vs. global suppliers	Is foreign supply source significant secure?	Likely best course of action
Mining and milling	Indium, Niobium, Yttrium, Hafnium	No	N/A	N/A	May be	Leverage intl. markets
	Chromium, Nickel	No	?	?	Yes	Leverage intl. markets
	Cadmium, Cobalt, Copper, Lead, Silver, Tin, Titanium, Tungsten, Vanadium, Zirconium	Yes	Yes	Yes	Yes	Expand existing US capability and leverage intl. markets
Processing	Steel	Yes	Yes	Yes	N/A	Expand existing US capability
	Concrete	Yes	Yes	Yes	N/A	Expand existing US capability
	Other	Yes	Yes	Yes	N/A	N/A
Component Assembly	Large component forging and manufacturing	No	?	?	Yes	Expand existing US capability and leverage intl. markets
	Other component forging and manufacturing	Yes	Yes	Yes	Yes	Expand existing US capability
	Module assembly	Limited	N/A	N/A	May be	Build US capability

DOE LPO Liftoff Report

Key Enabling Tech – Adv Manufacturing

- Laser Powder Bed Fusion
- Powder Metallurgy – Hot Isostatic Pressing (PM-HIP)
- Electron Beam Welding (EBW)
- Cold Spray
- Directed Energy Deposition (DED)
- And many others...



Courtesy: Westinghouse

Courtesy: ORNL



Courtesy: Kairos

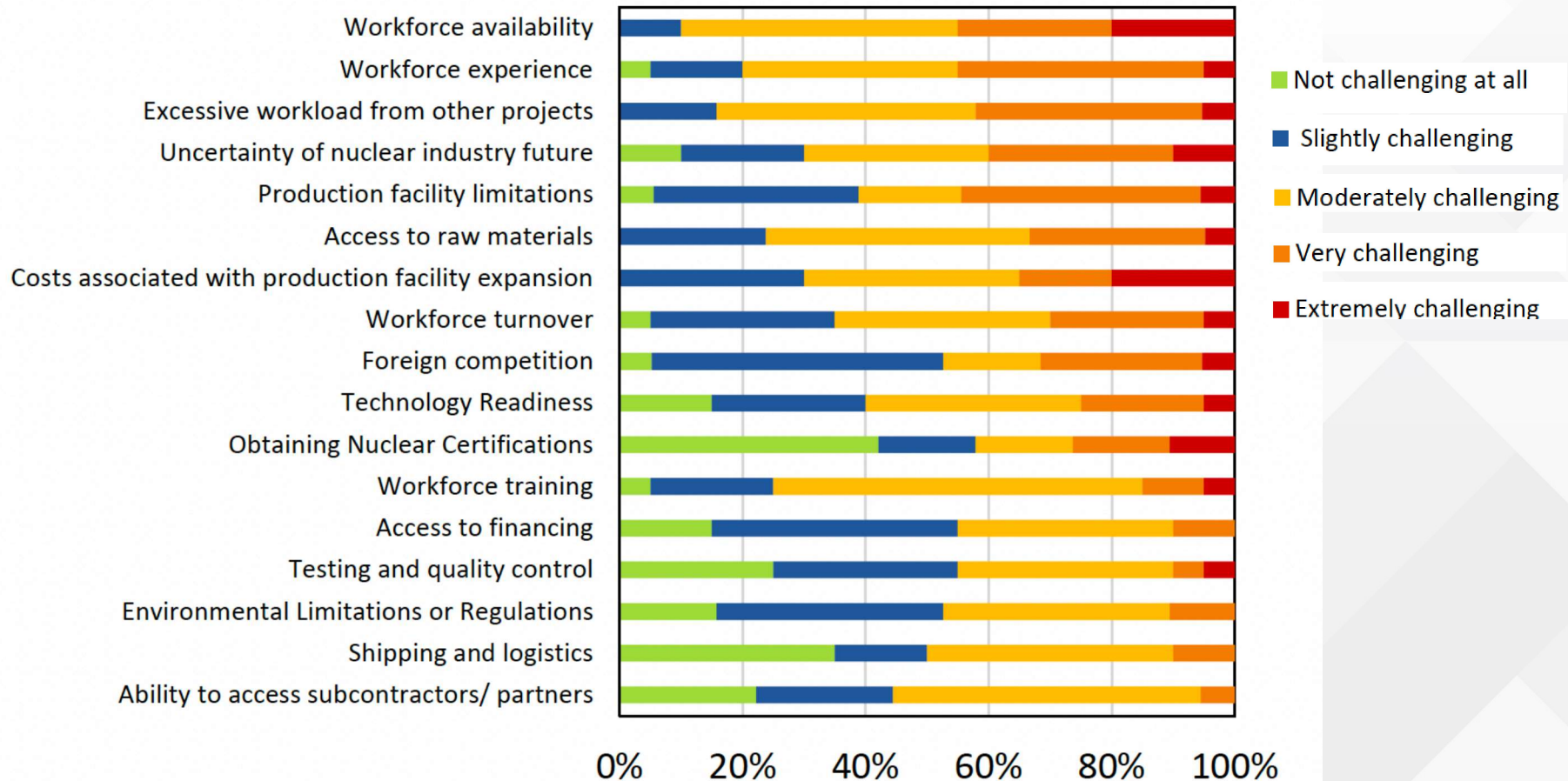


Courtesy: Framatome



Courtesy: EPRI

Supplier Concerns



Quality Assurance

Moving from a “Barrier to Entry” to a “Key Enabler”

Increasing Capabilities

- New to nuclear supplier on-boarding
- Technology and innovation
- Sharing of best practices
- International collaboration

Decreasing Challenges

- Fewer safety-related components
- Acceptance of multiple QA Standards
- Streamlining requirements

QUESTIONS?



By Third Way, GENSLER